Artificial Penetration No. 592

Gulf Production Kishi-Lang "B" #5

JAN 26 1923

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NOTIFICATION OF INTENTION TO BRILL, DEEPEN, PLUG OR SHOOT

(To comply with Orders of the Railroad Commission of Texas, governing Oil and Gas Operations in Texas.)

DESCRIPTION OF PROPERTY:

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Scale: 400 feet to 1 inch. If less than 2 acres,

40 feet to 1 inch. Use back hereof for sketch if necessary.

North

Joseph Logar.

This notice must be mailed in sufficient time to reach the Railroad Commission at least five days before drilling or deepening is begun, twenty-four hours before plugging or two days before shooting. or given direct to a Deputy Supervisor of the Commission, so that, in any event, the Commission may have a representative present when well is being shot or plugged if it deems advisable. No permit to begin drilling is necessary.

Date Houston TEX 1/25/23

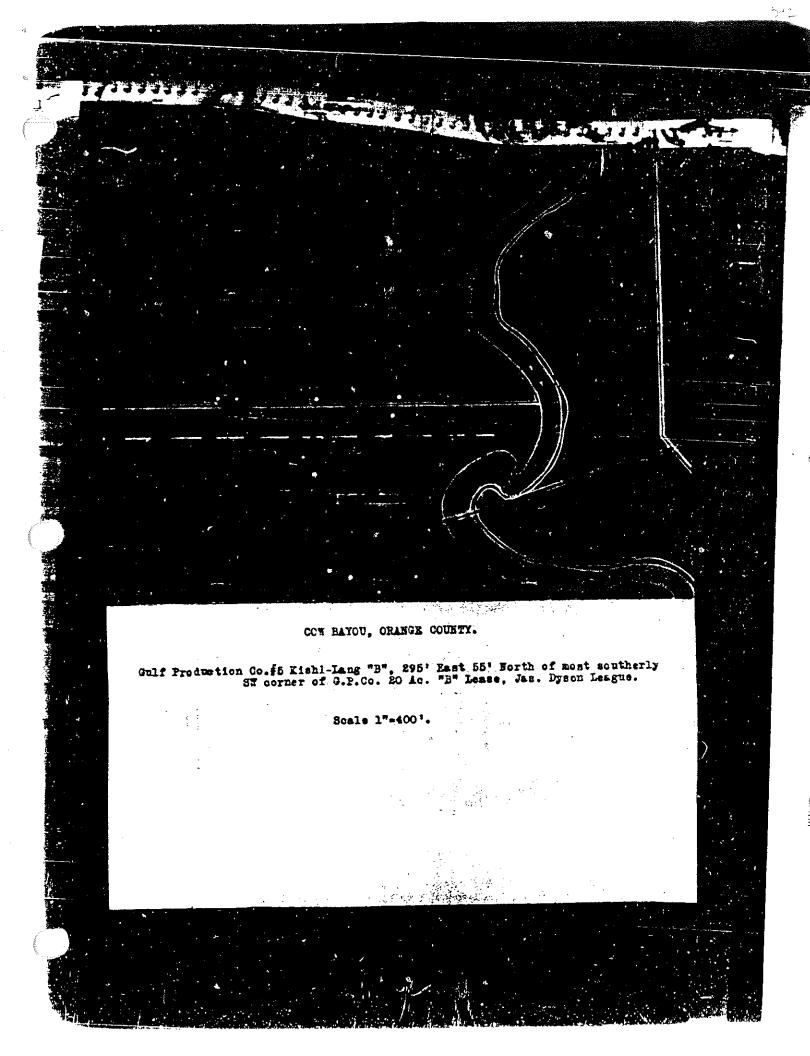
County Manyl.
Survey Jan dayson League.
Block No. Lot No.
NO LE 10.
Lessor or Owner:
Name Kishi Lany" B.
Address
Lessee or Sub-Lessee: Name Gues Production Co
Name Guez Profustion Co Address BK1781 Houston Ly
Date drilling is to start Well No.
Date you wish to plug Well No. 5
Date you wish to shoot Well No.

If desired that correspondence regarding this well be addressed to other than the principal office of the company, show below name of party directly in charge:

South

Mail to

RAILROAD COMMISSION OF TEXAS, Austin, Texas.



WELL RECORD

Company Galf Production Company Galf Production Company Ball Lang Ball Company Ball Company Ball Company Ball Company Ball Company Galf Production Com Orange Parks Drilling Completed 8-17-22 1-15-22 PO Drawer 1791 Houston Texas 10000 Correspondence regarding this well should be sent to Name Call Production Co CASING RECORD PULLED OUT LEPT IN WELL PACKERS AND SHOES 10* 1132 6 5/8" 3974" Initial Production of Gas-Volume Initial Production of OB Barrels Salt Water. Temporarily Abandoned;;; GENERAL REMARKS: DESCRIPTION OF PROPERTY: NORTH 20 Car Car

SOUTH

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FORMATIONS	TUR [®]	BOTTOM	med character and consents thereof.
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end & Shale	4148	4178	•
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ima & Sand	4188	4232	
ambo .	4232		
and & Shale	4239	42542	•
Sand	4858	4269	
Jambo	4269	4276	
Hard Sand H ard Lime & Cumbo	4276	4290	
Sand & Shale	4290	4302	. ,
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48661-4" 5851-6"	410	TRIA Plan	k Pina
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March 15 1922 Swa no Oll;;;;;;;;;;;	bbed & r	THE PERSON NAMED IN COLUMN 1	miler to bottom Bailed selt water
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FORMATION RECORD

52009

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and	120	160	
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and & Boulders	2331	2392	
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umbo & Gyp	2440	2540	

Method of shmitting o	(? water.	is water completely said Off?	
Amount of water wi		per cent	

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FORMATION RECORD

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oumbo	3334				-	
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ard shale	3385	341£			•	
Band	3412	3417				
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Shelo & Cumbo	3440	3454				
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STRAINER RECORD -						
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Method of shuring off water

is water completely shut off"

Amount of Mate: With off

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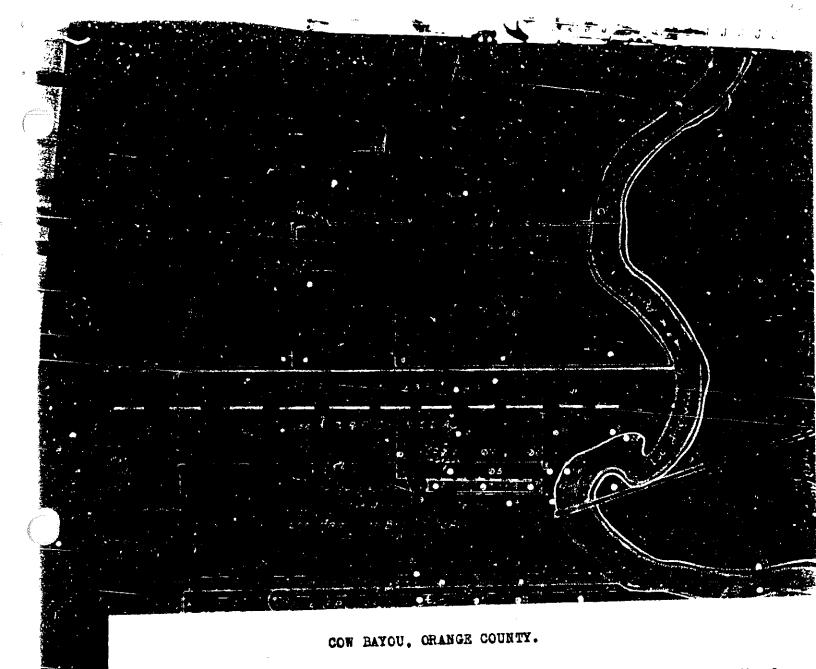
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WELL RECORD

Hall to Entirond Commission of Texas, Lastin, Texas O'TSINGS

tente	Texas		िल्ला	ity	Çe	mpany Gulf Kishi	Production Co Leng B
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753 01				T	ell No	<u>5</u>	
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Initial Pr	oduction of	GasVolume			Pressure		
Initial Pr	oduction of	Oil—Earrels	Pumping	50 Bbl	8		
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Gulf Production Co.#5 Kishi-Lang "B", 295' E 100' N of most southerly SW cor G.P.Co. 20 Ac. "B" Lease, Jas. Dyson League.

Scale 1"=400".

52009

RAILROAD COMMISSION OF TEXAS-OIL AND GAS DIVISION.

Austin, Texas.

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NOTIFICATION OF INTENTION TO DELLE, DEEPEN, PLUG OR SHOOT (To comply with Orders of the Railroad Commission of Texas, governing Oil and Gas Operations in Texas.)

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Scale: 400 feet to 1 inch. If less than 2 acres,

40 feet to 1 inch.

Use back hereof for sketch if necessary.

NORTH

ASPERPLAT ATTACHER

This notice must be delivered to Deputy Supervisor or to the Railroad Commission as prescribed by Rules 9, 10 and 23, before drilling, deepening, plugging or shooting, so that the Commission may, if it desires, have a representative present.

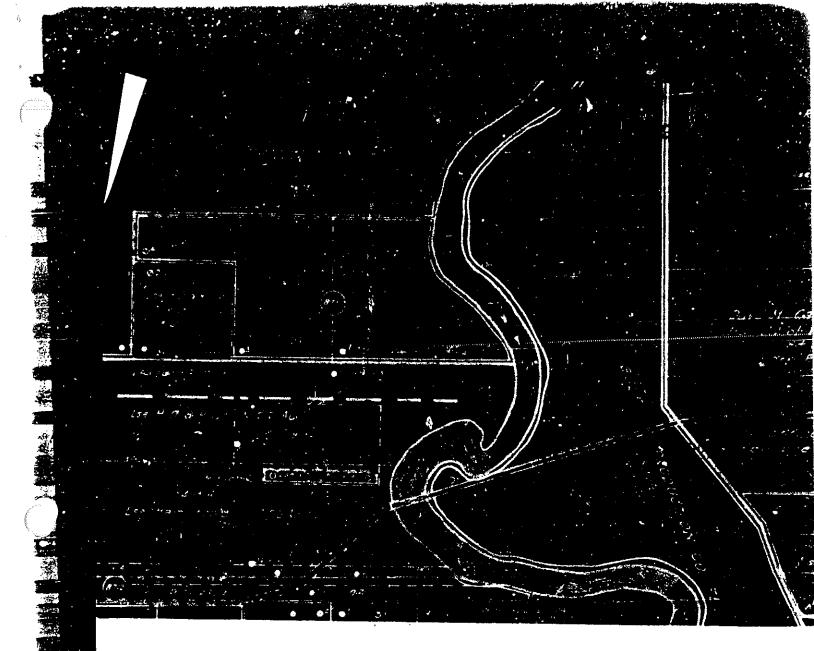
Day Houston. TEX. 7-1-22 County Orange Survey Jas Dyron Leagury Block No..... Lot No... Number of acres 20 Lessor or Owner: Name Kishi. Lany "B" Lessee or Sub-Lessee: Name Jus Production Co Address BX1791 Houston Lux Date Drilling is to start 6-30-1 Well No. 5 (-9-0) Depth to which you propose to drill. 4.3 00 feet. Date you wish to plug Well No (You must also give notice to adjacent lessees). Well No. Date you wish to shoot. Number of quarts to be used......

SOUTH

Deliver to Deputy Supervisor in charge of that field or mail to

RAILBOAD COMMISSION OF TEXAS, Austin, Texas.

Rule 37. No well for oil or gas shall hereafter be commented nearer than three hundred (200) feet to any other completed or drilling well on the same or adjoining tract or farm; and no well shall be drilled nearer than one hundred and fifty (130) feet to any property line; provided, that the Commission, in order to prevent waste or to protect vested rights, will grant exceptions permitting drilling within aborter distances than as above prescribed, upon application filed fully stating the facts, notice thereof having first been given to all selected thereby. Rule 27 shall not for the process to enforced within the proven oil fields of the Galf Coast.



COW BAYOU, ORANGE COUNTY.

Gulf Preduction Co. #5 Kishi-Lang "B", 295' East 100' North of most southerly SW cor G.P.Co. 20 Ac. "B" Lease, Jas. Dyson League.

Scale 1 4001.

(CORRECTED LOCATION)

2341-120-10M

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North

PER PLAT ATTACHER

ASPER PLAT

South

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. 1 . 1
Date Houston TEX 1/16/22
County OYANGE, TEXAS
Survey WM. DYS ON
Block No. Lot No. A: 17 '022
Lessor or Owner:
Name Kishi LANG "B"
Address
Lessee or Sub-Lessee:
Name GULF Propuction Co
Address BX1791 Houslow Lifax
Date Drilling is to start Well No. 5
Date you wish to plug
Date you wish to shoot Well No
If desired that correspondence regarding this well be addressed to other than the principal office of the company, show below name of party directly in charge:
Name JA Lucker Address BX1791 Houston Life
Address BX1791 Houston Life

Mail to

RAILROAD COMMISSION OF TEXAS, Austin, Texas.

Rule 37. No well los ind or gas shall hereafter be communiced nearer than three hundred (300) feet to any other completed or drilling well on the same or objecting tract or lains, and no well shall be drilled nearer than one hundred and fifty (150), feet to any property line, provided, that the Canamisanon, upone position lifed, showing good cause, and provided that no injustice will be done, any, after hearing had, upon notice to adjoining tract owners in remers, allow drilling within shorter distances than 19 above described. Rule 37 shall not for the present be enforced within the developed and defined oil fields known as the Gull Coast Fields.

This Cocalion Changed to 100' n. to correct

52009

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Date HOUS FON, TEX 1/6/12
County OrANGE
Survey WM DYSON LEAGUE
Block No.
Lessor or Owner:
Name Kishi LANG "B"
Address
Lessee or Sub-Lessee:
Name GULF Propuction Co.
Address BX1791 Houston, TEX.
Date Drilling is to start 111/21 Well No. 5
Date you wish to plug Well No
Date you wish to shoot
If desired that correspondence regarding this well be addressed to other than the principal office of the company, show below name of party directly in charge:
Name J. H. Jucker
Name J. H. Jecken Address BX1791 Kouston

Mail to

RAILROAD COMMISSION OF TEXAS, Austin, Texas.

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